

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2023
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,074	53,728	286,685	27,935	23,140	393,561	12,696
Alaskan	--	--	--	--	--	13,492	435
Lower 48 States	--	--	--	--	--	380,070	12,260
Imports (PAD District of Entry)	16,154	88,662	39,739	12,376	38,229	195,160	6,295
Commercial	16,154	88,662	39,739	12,376	38,229	195,160	6,295
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,039	-30,899	46,748	-20,339	2,451	--	--
Adjustments ¹	-1,592	384	32,292	-2,136	3,216	32,165	1,038
Disposition							
Stock Change ²	-584	-6,185	-1,743	1,073	115	-7,324	-236
Commercial	-584	-6,185	-1,339	1,073	115	-6,920	-223
SPR	--	--	-404	--	--	-404	-13
Refinery Inputs	19,259	115,973	261,316	16,763	65,867	479,178	15,457
Exports	--	2,088	145,891	--	1,053	149,032	4,807
Ending Stocks							
Total	7,033	121,415	632,963	25,799	49,402	836,612	--
Commercial	7,033	121,415	261,788	25,799	49,402	465,437	--
Refinery	5,434	13,139	44,926	2,554	20,726	86,779	--
Tank Farms and Pipelines	1,599	108,276	216,862	23,245	23,726	373,708	--
Cushing, Oklahoma	--	33,857	--	--	--	33,857	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,950	4,950	--
SPR	--	--	371,175	--	--	371,175	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	44.4	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	23.2	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	16,154	88,662	39,739	12,376	38,229	195,160	6,295
PAD District of Processing	16,177	86,683	45,622	8,153	38,525	195,160	6,295

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.